



NEWFOUNDLAND AND LABRADOR
BOARD OF COMMISSIONERS OF PUBLIC UTILITIES
120 Torbay Road, P.O. Box 21040, St. John's, Newfoundland and Labrador, Canada, A1A 5B2

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2019-06-20

Gregory J. Connors
Counsel for Nalcor
McInnes Cooper
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P.O. Box 5939
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Dear Mr. Connors:

Re: Rate Mitigation Options and Impacts Reference - Information Requests

Attached are Information Requests PUB-Nalcor-271 to PUB-Nalcor-274 issued by the Board in relation to the above subject matter. Responses to these requests must be filed by 3:00 p.m. on Tuesday, July 02, 2019.

If you have any questions or require any clarification, please do not hesitate to contact the undersigned.

Sincerely,

Cheryl Blundon
Board Secretary

CB/bt

Enclosure

ecc **Nalcor Energy**
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**Reference from the Lieutenant-Governor in Council
On the Rate Mitigation Options and Impacts
Relating to the Muskrat Falls Project**

INFORMATION REQUESTS

- 1 **PUB-Nalcor-271** Further to the response to PUB-Nalcor-247, Attachment 1, page 9, please
2 describe the components associated with the reduction in contractor FTEs
3 from 50.3 to 34.3 and the associated cost.
4
- 5 **PUB-Nalcor-272** Please provide a table in Excel format that lists each Nalcor Job Title and
6 associate each with a Pay Grade as defined in PUB-Nalcor-142.
7
- 8 **PUB-Nalcor-273** Further to the response to PUB-Nalcor-187, pages 2 and 3, please provide
9 a further breakdown of Hydro's non-labor O&M costs in their 2019
10 Customer Service and Energy Efficiency Budgets for the following
11 categories:
12 a) Office Supplies & Expenses
13 b) Professional Services
14 c) Equipment Rental
15 d) Customer Costs
16 e) Misc Expenses.
17
- 18 **PUB-Nalcor-274** Further to PUB-Nalcor-255, please provide the analysis for Newfoundland
19 Hydro from 2020 to 2039, showing the impact on the following:
20 1) Debt issues
21 2) Debt retired
22 3) Revenue requirement (Island Interconnected)
23 4) Net Income
24 5) Dividends
25 6) Promissory notes
26 7) Capital expenditures
27 8) % of equity
28 9) Cash flow/total debt
29 10) Fixed charge coverage
30 11) EBITDA interest coverage
31
32 using the following assumptions:

| Scenario | Equity Target | Return on Equity |
|----------|---------------|------------------|
| 1 | 45% | 8.50% |
| 2 | 45% | 6.50% |
| 3 | 45% | 5.00% |
| 4 | 45% | 3.50% |

DATED at St. John's, Newfoundland this 20th day of June, 2019.

BOARD OF COMMISSIONERS OF PUBLIC UTILITIES

Per


Cheryl Blundon
Board Secretary